

ELECTRIC SERVICE TARIFF:

**TIME OF USE – MULTIPLE BUSINESS
SCHEDULE: “TOU-MB-1”**



<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
1 of 2	With Bills Rendered for the Billing Month of January, 2008	Original	4.30

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to all electric service, at one standard voltage required by a Commercial or Industrial customer whose primary usage is delivered at one point and metered at or compensated to that voltage.

Applicable to customers with accounts operated as a single brand under common ownership or under common control via written franchise agreements with a single controlling entity. Each account must have an annual actual peak demand of not less than 30 kW and no more than 250 kW and the aggregate of the Customer's qualifying accounts within the Company's service area must be at least 3,000 kW.

This schedule is not applicable to customers eligible for the School Service (SCH) and School Load Management (SLM) tariffs. This tariff can not be used as the base rate in the CBL portion of the Real Time Pricing (RTP) tariffs.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Base Charge: \$99.29 per month
On-Peak Rate: 15.0300¢ per kWh
Off-Peak Rate: 2.9800¢ per kWh

Minimum Monthly Bill: \$99.29 plus Environmental Compliance Cost Recovery plus Franchise Fee

DETERMINATION OF REACTIVE DEMAND:

Where there is a power factor of less than Ninety-Five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR that is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.27 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amounts calculated at the above rates will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

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2 of 2	With Bills Rendered for the Billing Month of January, 2008	Original	4.30

FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's Franchise Fee Schedule, including any applicable adjustments.

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours of the year that are not included in the On-Peak Period, including all weekends and the calendar months of October through May (Winter Months).

TERM OF CONTRACT:

One (1) year.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder subject to Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.