

ELECTRIC SERVICE TARIFF:

**REAL-TIME PRICING DAY-AHEAD
WITH ADJUSTABLE CBL
SCHEDULE: "RTP-DAA-3"**



PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 4	With Bills Rendered for the Billing Month of April, 2008	Original	6.40

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity. Customers must be able to benefit from hourly price signals and demonstrate and maintain a peak 30-minute demand not less than 250 kW each month.

APPLICABILITY:

The "Raising the CBL" option described in the Adjustable Contract Price section of this tariff is applicable only to customers who have received service under the Company's Real-Time Pricing Day-Ahead (RTP-DA) tariff or Real-Time Pricing Hour-Ahead (RTP-HA) tariff for at least one year in order to establish how high the CBL may be raised. The "Lowering the CBL" option is applicable to eligible customers without the one year requirement on RTP-DA or RTP-HA.

Customers choosing the RTP-DAA tariff may elect to be interruptible under the criteria as stipulated in the Company's DPEC or DEC-DA riders. Customers on these riders must comply with the provisions of the riders.

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff.

TYPE OF SERVICE:

Firm service, single or three phase, 60 hertz, at a standard voltage.

PRICING METHODOLOGY:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation, provisions for losses, projections of hourly transmission costs and outage costs for each day (when applicable), and a 3 mill/kWh recovery factor.

ADJUSTABLE CUSTOMER BASELINE LOAD (CBL):

The customer's original baseline load (CBL) is developed under the terms and conditions of the RTP-DA or RTP-HA tariff. Once the customer switches to RTP-DAA, the customer may select to raise or lower the original CBL for a contract period specified by the Company. Forecasted RTP prices will apply to the difference between the original CBL and the adjusted CBL. Actual RTP prices will then apply to differences between the customer's actual load and the adjusted CBL. RTP credits will be given for load reductions below the customer's adjusted CBL.

The adjusted CBL applies only to the contract period. If the customer does not select an adjustment for a subsequent contract period, the Company will use the original CBL to calculate the CBL bill and determine when RTP prices will apply.

SCHEDULE: "RTP-DAA-3"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 4	With Bills Rendered for the Billing Month of April, 2008	Original	6.40

REVENUE NEUTRALITY:

Revenue neutrality with a customer's previous firm Non-RTP tariff is achieved through the monthly Standard Bill portion of a customer's total RTP bill that applies to the customer's original CBL.

ADJUSTABLE CONTRACT PRICE:

The following procedures will be used to compute the Adjustable Contract Price.

Raising the CBL:

- Step 1: The customer selects to raise the CBL by an amount for a contract period specified by the Company. The amount shall not exceed the customer's expected consumption as set by the Company based on historical usage.
- Step 2: The Adjusted CBL Revenue is calculated by multiplying the expected forecasted hourly RTP prices by the difference between the hourly Adjusted CBL kWh and the hourly Original CBL kWh.
- Step 3: The Adjustable Contract Price is calculated by dividing the revenue from Step 2 by the difference between the hourly Adjusted CBL kWhs and the hourly Original CBL kWhs.

Lowering the CBL:

- Step 1: The customer selects to lower the CBL by an amount for a contract period specified by the Company. The amount shall not exceed limits set by the Company based on historical usage, and the customer's CBL shall never be less than zero.
- Step 2: The Adjusted CBL Revenue is calculated by multiplying the expected forecasted hourly RTP prices by the difference between the hourly Adjusted CBL kWh and the hourly Original CBL kWh.
- Step 3: The Adjustable Contract Price is calculated by dividing the revenue from Step 2 by the difference between the hourly Adjusted CBL kWhs and the hourly Original CBL kWhs.

The forecasted RTP prices for the Adjusted CBL will be updated prior to each contract period.

STANDARD BILL:

The original Standard Bill is calculated by applying the appropriate firm non-RTP tariff, Environmental Compliance Cost Recovery (ECCR) and the Fuel Cost Recovery (FCR) charge to a customer's original CBL for each month of the contract period.

If there is a revision in base rate prices, ECCR or Fuel Cost Recovery, those changes will be reflected in the customer's Standard Bill.

SCHEDULE: "RTP-DAA-3"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 4	With Bills Rendered for the Billing Month of April, 2008	Original	6.40

BILL DETERMINATION:

An RTP bill is rendered after each monthly billing period and consists of a standard bill amount and a charge (or credit) for incremental energy usage based on the difference between a customer's original usage and his adjusted CBL in each hour and the hourly energy prices provided during the billing period and the difference in the adjusted CBL and actual usage at the current RTP Prices. The monthly bill is calculated using the following formula:

$$\text{RTP-DAA Bill}_{\text{Mo.}} = \text{Standard Bill}_{\text{Mo.}} + \sum \text{Adjustable Contract Price} \times [\text{Adjusted CBL}_{\text{Hr.}} - \text{Original CBL}_{\text{Hr.}}] + \sum \text{Price}_{\text{Hr.}} \times [\text{Load}_{\text{Hr.}} - \text{Adjusted CBL}_{\text{Hr.}}]$$

Where:

RTP-DAA Bill _{Mo.}	=	Customer's bill for service under this tariff in a specific month
Standard Bill _{Mo.}	=	Customer's bill for a specific month on usage as defined by the original CBL and billed under the standard firm tariff and any applicable riders and other schedules
Σ	=	Sum over all hours of the monthly billing period
Adjustable Contract Price	=	The contract period's price as determined in Step 3 above in the Adjustable Contract Price Section
Original CBL _{Hr.}	=	Original Customer Baseline Load as related to the current contract period on an hourly basis
Price _{Hr.}	=	Hourly RTP-DA price based on marginal costs
Load _{Hr.}	=	Customer's actual load in an hour
Adjusted CBL _{Hr.}	=	Adjusted Customer Baseline Load shape on an hourly basis

ADMINISTRATIVE CHARGE:

An Administrative Charge of \$175 per month is required to cover billing, administrative, and communication costs associated with RTP-DAA for customers over 1,000 kW in each month. For customers less than 1,000 kW, the Administrative Charge is \$195 per month. If also choosing the DPEC Rider, the administrative charge will be increased by the DPEC administrative charge of \$120 per month. The Company will provide a phone line to the meter in order to ensure the meter is operating properly. The customer will provide access for phone connection.

SCHEDULE: "RTP-DAA-3"

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
4 of 4	With Bills Rendered for the Billing Month of April, 2008	Original	6.40

DETERMINATION OF REACTIVE DEMAND:

Where there is a power factor of less than 95% lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.27 per excess kVAR.

FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's Franchise Fee Schedule, including any applicable adjustments.

SPECIAL PROVISIONS:

Price Notification and Responsibility

Georgia Power Company will make hourly energy prices available to customers by 4:00 p.m. for the following day, via a method specified by the Company. Except during unusual times of high risk of outage, the Company will make available prices for Saturday through Sunday on the previous Friday. Prices may be made available more than a day ahead during holiday periods. Under high-outage-risk circumstances the Company may not be able to project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis.

The Company is not responsible for a customer's failure to receive and act upon the hourly RTP-DA prices. If a customer does not receive these prices, it is the customer's responsibility to inform the Company so the prices may be supplied.

TERM OF CONTRACT:

Service hereunder shall be for the greater of the amount of time remaining on the customer's service contract under the RTP-DA or RTP-HA tariff or one (1) year.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder subject to Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.