

ELECTRIC SERVICE TARIFF:

**SCHOOL SERVICE
SCHEDULE: "SCH-12"**



<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
1 of 2	With Bills Rendered for the Billing Month of April, 2008	Original	7.00

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

All full use electric service to State, County and City educational institutions or universities for redistribution or for private schools offering regular elementary, middle, high school and college courses provided that this service is supplied at a single delivery point through a single meter.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE - Energy Charge Including Demand Charge:

Base Charge\$15.00

All consumption (kWh) not greater than
200 hours times the billing demand:

First 3,000 kWh.....	@	9.3338¢ per kWh
Next 7,000 kWh.....	@	8.5484¢ per kWh
Next 90,000 kWh.....	@	7.2564¢ per kWh
Over 100,000 kWh	@	5.3556¢ per kWh

All consumption (kWh) in excess
of 200 hours and not greater than
400 hours times the billing
demand.....

@0.8971¢ per kWh

All consumption (kWh) in excess
of 400 hours and not greater than
600 hours times the billing
demand.....

@0.5287¢ per kWh

All consumption (kWh) in excess
of 600 hours times the billing
demand.....

@0.4334¢ per kWh

Minimum Monthly Bill:

\$15.00 Base Charge plus \$6.80 per kW of billing demand in excess of 30 kW plus excess kVAR charges plus Environmental Compliance Cost Recovery plus Fuel Cost Recovery, as applied to the current month kWh, plus Franchise Fee.

DETERMINATION OF REACTIVE DEMAND:

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.27 per excess kVAR.

SCHEDULE: "SCH-12"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 2	With Bills Rendered for the Billing Month of April, 2008	Original	7.00

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedule, including any applicable adjustments.

FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's Franchise Fee Schedule, including any applicable adjustments.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the current month's actual demand. However, the Billing Demand for the summer months of June through September shall not be less than 5 kW.

For the billing months of **October** through **May**, the Billing Demand shall be the greatest of:

- (1) Ninety-Five percent (95%) of the highest actual demand occurring in previous applicable months of July or August, or
- (2) Eighty-Five percent (85%) of the highest demand occurring in previous applicable months of June or September, or
- (3) Forty percent (40%) of the highest demand occurring in previous applicable months of October through May (including the current month).

In no case shall the Billing Demand for the winter months of October through May be less than the greater of:

- (1) The contract minimum which is thirty percent (30%) of the total contract capacity, or
- (2) 5 kW.

TERM OF CONTRACT:

One (1) year up to and including 500 kW maximum anticipated 30-minute kW, or five (5) years for over 500 kW maximum anticipated 30-minute kW.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder subject to Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.