

ELECTRIC SERVICE TARIFF:

**OUTDOOR LIGHTING SERVICE
NON-GOVERNMENTAL CUSTOMERS
SCHEDULE: "OLNG-5"**



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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable only to outdoor lighting with ballast operated vapor lamp fixtures, either mercury vapor (MV), high pressure sodium (HPS), or metal halide (MH). Service will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance.

Part I: Applicable with poles conforming to Company Specifications and applicable to all fixtures installed prior to July 1, 1995. No more than four (4) utility type fixtures, installed after July 1, 1995, may be billed under Part I of this tariff.

Part II: Applicable only to systems designed to serve outdoor lighting with ballast operated fixtures. The rate includes service and maintenance of the Company's equipment used to deliver energy to customer-owned systems.

Part I. Company Owned and Maintained System

Section A - Monthly Rates:

LAMP WATTAGE	TYPE	RATE
Utility Type Fixtures – HPS		
70	Cobrahead	\$8.38
100	Open Bottom	\$8.84
100	Cobrahead	\$8.92
150	Cobrahead	\$11.05
250	Cobrahead	\$13.06
400	Cobrahead	\$15.05
Utility Type Fixtures – MV		
175	Cobrahead/Open Bottom	\$8.96
400	Cobrahead	\$16.40
1000	Cobrahead	\$22.92
Non-Utility Type Fixtures – HPS		
150	Directional Flood	\$13.12
400	Directional Flood	\$18.88
Non-Utility Type Fixtures – MV – Underground Packages		
100	Post Top	\$10.54
175	Post Top	\$11.49

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LAMP WATTAGE	TYPE	RATE
Non-Utility Type Fixtures – HPS – Underground Packages		
50	Post Top	\$8.06
100	Post Top	\$8.96
150	Post Top	\$11.32
100	Bronze Cobrahead (fiberglass)	\$11.35
150	Bronze Cobrahead (fiberglass)	\$13.00
250	Bronze Cobrahead (fiberglass)	\$15.96
Non-Utility Type Fixtures – MH Off-Street Applications		
350	Parking Lot	\$19.99
400	Parking Lot	\$20.59
1000	Parking Lot	\$34.93
Not Available for New Installations after January 1, 2008 Non-Utility Type Fixtures - MH		
100	Cobrahead	\$11.11
150	Cobrahead	\$13.08
150	Post Top	\$13.08
150	Directional Flood	\$13.08
150	Shoebox	\$13.08
175	Cobrahead	\$12.75
175	Post Top	\$12.75
175	Directional Flood	\$12.75
175	Shoebox	\$12.75

Section B - Explanatory Notes

- (1) The energy component contained within each rate of this tariff is calculated using the Energy for Outdoor Lighting Service (EOL) tariff.
- (2) The Company may provide one (1) wood pole for each luminaire installed from the overhead distribution system. If the customer requires the Company to install poles to extend the Company's overhead distribution system to provide service to outdoor lighting devices, the customer may be required to pay a non-refundable Contribution In Aid of Construction (CIAC) charge. If the customer requires the Company to install light fixtures on poles other than standard overhead wood distribution poles, the customer may be required to pay a CIAC charge for each non-standard pole.
- (3) The Company may not be required to expend more than five (5) times the estimated annual base revenue to be derived from the installation of a Company-owned system. In any case where the Company does expend more than five (5) times the estimated annual base revenue to be derived from the installation of a Company-owned system, the Company may collect a CIAC charge for the amount in excess of five (5) times the estimated annual base revenue.

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- (4) In the event the Company is required to convert an existing Company-owned lighting system the customer may be required to meet a 5 to 1 annual base revenue ratio. Also, if a customer requires the Company to install lighting devices at a greater mounting height than that which is achievable on existing wood poles or relocate poles and equipment, then the customer will be required to pay the Company a CIAC charge to cover the cost of installing taller poles, rearranging the equipment to accommodate the greater mounting height, or relocating poles and equipment. Where underground wiring is desired, and paving or other obstructions exist, the customer may be required to perform all trenching, install duct furnished by the Company, back fill, and complete the paving to the mutual satisfaction of all parties concerned.
- (5) The customer may be required to reimburse the Company for any maintenance work which is required because of vandalism or causes not within the control of the Company. Tree trimming is not considered normal maintenance and is the responsibility of the customer.
- (6) The 350 watt fixture (Non-Utility Type Fixtures – MH Off-Street Applications) is only available as a replacement to the 400 watt fixture in the same classification should it fail or become inoperable.
- (7) The 150 watt fixtures (Not Available for New Installations after January 1, 2008 Non-Utility Type Fixtures – MH) are only available as a replacement to the 175 watt fixtures in the same classification should one fail or become inoperable.

Part II. Customer Owned Systems

Section A - Monthly Rates:

These rates are found in the Energy for Outdoor Lighting Service (EOL) tariff.

Section B - Explanatory Notes

- (1) The Company may, at its option, verify kWh by installing a kWh meter or a device to limit connected load.
- (2) The number and location of service points shall be as specified by the Company.
- (3) The Company may not be required to expend more than five (5) times the estimated annual base revenue to be derived from Part II Section A. In any case where the Company does expend more than five (5) times the estimated annual base revenue to be derived from Part II Section A, the Company may collect a CIAC charge for the amount in excess of five (5) times the estimated annual base revenue.
- (4) The term "Customer-Owned System" means complete ownership by the customer of all facilities (including poles, fixtures, circuits, and disconnect devices) up to a point of connection to the Company's supply lines. The customer shall provide (a) suitable mounting and wiring for a Company-supplied photoelectric control receptacle and (b) a weatherproof enclosure, if needed, for any Company-supplied relay. The Company will supply the necessary photoelectric control.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's Franchise Fee Schedule, including any applicable adjustments.

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TERM OF CONTRACT:

The period for which the customer must pay the charges specified in this tariff shall be a minimum of two (2) years, and thereafter until terminated by either party on six (6) months written notice, but the Company may require a period up to five (5) years, and may require an advance payment up to one-half of the estimated annual revenue for that period.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder subject to Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.