

ELECTRIC SERVICE TARIFF:

**DER COLOCATION
SCHEDULE: "DCL-1"**



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1 of 1	With Bills Rendered for the Billing Month of June, 2024	Original	12.60

AVAILABILITY:

Available throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable at the Company's discretion to qualifying Commercial and Industrial customers, as defined in the Company's Rules and Regulations for Electric Service, who take service under this tariff and agree to the installation and operation of a Company-owned distributed energy resource (DER), with a minimum nameplate capacity of 10 megawatts, on their premises pursuant to the Company's terms and conditions of participation. The DER must be interconnected allowing the Company to transmit the energy they produce to the electric grid.

DESCRIPTION:

The Company and customer will mutually agree upon the type and size of DER to be procured by the Company. The Company will install, operate, maintain, and control Company-owned DER and related equipment, as determined by the Company, at the premises of participating customers. The DER will be dispatched solely by the Company, at its discretion to provide system benefits to all customers. During times of electric service outage, the DER will be used to provide the participating customer with resiliency service to support the customer's operations.

Participating customers must enter a written DER Colocation Agreement (DCL Agreement) with the Company, referencing this schedule. DER technology that may be utilized under this tariff must be dispatchable, have a firm fuel supply, meet company minimum technical requirements, and meet current regulatory requirements for non-emergency operation. Charges for service under this schedule are in addition to charges under the customer's standard electric service tariff and any other applicable charges.

PRICING METHODOLOGY:

Charges for service under this schedule will be calculated based on both the capital costs and operating expenses of the DER such that the resulting rate base value of the DER is below the system value realized over its asset life. The participating customer's payment will be calculated by deducting 75% of the projected net present value to the system over the life of the asset from the total cost of deploying the asset. System value will include the projected avoided capacity and energy benefits as defined by the then current annual base case planning scenario as filed annually with the Commission. Such charges will be specified in the DCL Agreement.

The customer will be charged for all electricity used, including that provided by the DER, under the rates set forth in its standard electric service tariff.

TERM OF CONTRACT:

The term of service will be specific to each participating customer and set forth in the customer's DCL Agreement.

GENERAL TERMS & CONDITIONS:

The charges and payments calculated under this schedule are subject to change in such an amount as may be amended and approved by the Georgia Public Service Commission. The Company reserves the right to terminate service under this schedule and to terminate any related DCL Agreement, if (i) the DCL program is discontinued with the approval of the Georgia Public Service Commission, (ii) the participating customer fails to meet any obligations or requirements of the DCL program, this tariff, or the DCL Agreement, or (iii) where termination is otherwise consistent with the Georgia Power Company Rules and Regulations for Electric Service.

Service hereunder is subject to the Georgia Power Company Rules and Regulations for Electric Service on file with the Georgia Public Service Commission and as they may be amended from time to time.