

ELECTRIC SERVICE TARIFF:

**OUTDOOR LIGHTING SERVICE
GOVERNMENTAL CUSTOMERS
SCHEDULE: "OLG-15"**



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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Outdoor lighting service for only Federal, State or a local government or any of their agencies. Applicable only to outdoor lighting ballast-operated vapor lamp fixtures, either mercury vapor (MV), high pressure sodium (HPS) or metal halide (MH), and poles conforming to Company specifications. Service will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance. After December 31, 2019, the OLG tariff is not available for new installations. Existing fixture replacement will be at the Company's discretion based on availability.

PART I. COMPANY OWNED AND MAINTAINED SYSTEM

Section A - Monthly Rate

LAMP WATTAGE	TYPE	RATE
Standard Cobrahead – HPS		
70	Cobrahead	\$9.58
100	Cobrahead	\$10.49
150	Cobrahead	\$13.11
250	Cobrahead	\$16.46
400	Cobrahead	\$21.80
Standard Flood-Lighting Fixtures – HPS		
150	Directional Flood	\$16.99
400	Directional Flood	\$30.44
Standard Underground Packages – HPS		
100	Post Top	\$11.66
150	Post Top	\$16.78
Standard Underpass Lighting – HPS		
150	Wall Pack	\$25.10
Standard Off-Street Applications Only – MH		
350	Directional Flood	\$32.33
1,000	Directional Flood	\$56.21

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Not Available for New Installations after September 6, 1983 Standard Fixtures – MV		
175	Cobrahead/Open Bottom	\$11.63
400	Cobrahead	\$23.11
1,000	Cobrahead	\$38.18
Not Available for New Installations after September 6, 1983 Standard Underground Packages – MV		
100	Post Top	\$12.58
175	Post Top	\$14.31
Not Available for New Installations after September 6, 1983 Standard Underpass Lighting – MV		
250	Wall Pack	\$25.19
Not Available for New Installations after November 1, 1989 Underground Packages – HPS		
100	Bronze Cobrahead	\$13.09
150	Bronze Cobrahead	\$15.47
250	Bronze Cobrahead	\$19.44
Not Available for New Installations after January 1, 2008 Standard Fixtures – MH		
150	Cobrahead	\$22.41
150	Post Top	\$22.41
150	Directional Flood	\$22.41
150	Shoebox	\$22.41
175	Cobrahead	\$21.88
175	Post Top	\$21.88
175	Directional Flood	\$21.88
175	Shoebox	\$21.88
Not Available for New Installations after January 1, 2010 Standard Off-Street Applications Only – MH		
400	Directional Flood	\$33.32

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Section B – Standard Pole Charges

Type	Mounting Height	Underground Service	Overhead Service
Round Tapered Smooth	12'	\$662.79	
Round Tapered Smooth	16'	\$662.79	
Round Tapered Smooth	30'	\$951.70	
Square Wood (Restricted – See Note 9)	16'	\$662.79	
Wood	25'	\$508.13	\$411.28
Wood	30'	\$555.72	\$458.84
Wood	35'	\$627.10	\$530.26
Galvanized Steel	25' (8' arm)	\$1,690.94	
Galvanized Steel	30' (8' arm)	\$1,798.02	
Galvanized Steel	35' (12' truss arm)	\$1,905.08	

Section C - Explanatory Notes:

- (1) The energy component contained within each rate of this tariff is calculated using the Energy for Outdoor Lighting Service (EOL) tariff.
- (2) If the customer requires the Company to install a pole for the exclusive purpose of rendering outdoor lighting service (including pole top fixtures) then the customer or other interested party may be required to pay, prior to constructing, a non-refundable Contribution In Aid of Construction (CIAC) charge of the amount set forth in the Pole Section above. If the customer requires the Company to install poles to extend the Company's overhead distribution system to provide service to outdoor lighting devices or requires the Company to install poles for the exclusive use of lighting devices, then the customer may be required to pay a non-refundable CIAC charge for each non-standard pole.
- (3) In the event the Company is required to replace an existing Company-owned lighting system, the customer may be required to pay the Company \$50.00 for each luminaire removed. Also, if a customer requires the Company to install luminaires at a greater mounting height than that which is achievable on existing wood poles or relocated poles and equipment, then the customer may be required to pay the CIAC charge to cover the cost of installing taller poles, rearranging the equipment to accommodate the greater mounting height, or relocating poles and equipment.
- (4) The customer may be required to reimburse the Company for any maintenance work which is required because of vandalism or causes not within the control of the Company. Tree trimming is not considered normal maintenance and is the responsibility of the customer.

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- (5) Underground wiring will be available (excluding certain Residential areas served by overhead distribution and certain underground areas served by network type systems) when the underground cable is buried in the same trench with the underground distribution system, and the excess trench required does not exceed eighty (80) feet per pole not installed in a common trench used for primary or secondary electrical circuits. No averaging of trench distance for multiple poles will be used. A CIAC fee will be charged to the customer amounting to \$2.49 per foot of excess trench over the allowed eighty (80) feet per pole not installed in a common trench used for primary or secondary electrical circuits. The excess trenching charge may be higher if obstructions occur. Where underground wiring is desired, and paving or other obstructions exist, the customer may be required to perform all trenching, install duct furnished by the Company, back fill and complete the paving to the mutual satisfaction of all parties concerned.
- (6) The Company may not be required to expend more than five (5) times the estimated annual base revenue to be derived from Section A. In any case where the Company does expend more than five (5) times the estimated annual base revenue to be derived from Section A, the Company may collect a CIAC charge for the amount in excess of five (5) times the estimated annual base revenue.
- (7) The 350-watt fixture (Standard Off-Street Applications Only - MH) is available as a replacement to the 400-watt fixture in the same classification should it fail or become inoperable and for new installations in the same classification.
- (8) The 150-watt fixture (Not Available for New Installations after January 1, 2008 Standard Fixtures – MH) is only available as a replacement to the 175-watt fixture in the same classification should one fail or become inoperable.
- (9) "Square Wood" pole is no longer available for new installations unless needed for an addition to an existing site with the same style of pole and approved by the Company.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

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PART II. CUSTOMER-OWNED SYSTEM

The term "Customer-Owned System" means complete ownership by the customer of all facilities (including poles, fixtures, circuits, and disconnect devices) up to a point of connection to the Company's supply lines.

Monthly rates for a "Customer-Owned System" are found in the Energy for Outdoor Lighting Service (EOL) tariff. Regulations regarding a "Customer-Owned System" are found in the EOL tariff under Section B – Explanatory Notes.

TERM OF CONTRACT:

The original term of this contract shall be a minimum of five (5) years, and thereafter until terminated by either party with 30 days' written notice, and may require an advance payment up to one-half of the estimated annual revenue for the term of the contract.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.