

## Load Forecast

7% annual growth through Winter 2030/2031  
2,200 MW higher than 2023 IRP Update forecast

## Reliability

26% winter target reserve margin (TRM)  
Increase from 16.25% to 20% summer TRM

## Supply-Side Strategy

### Investment in Existing Fleet (+1,590 MW):

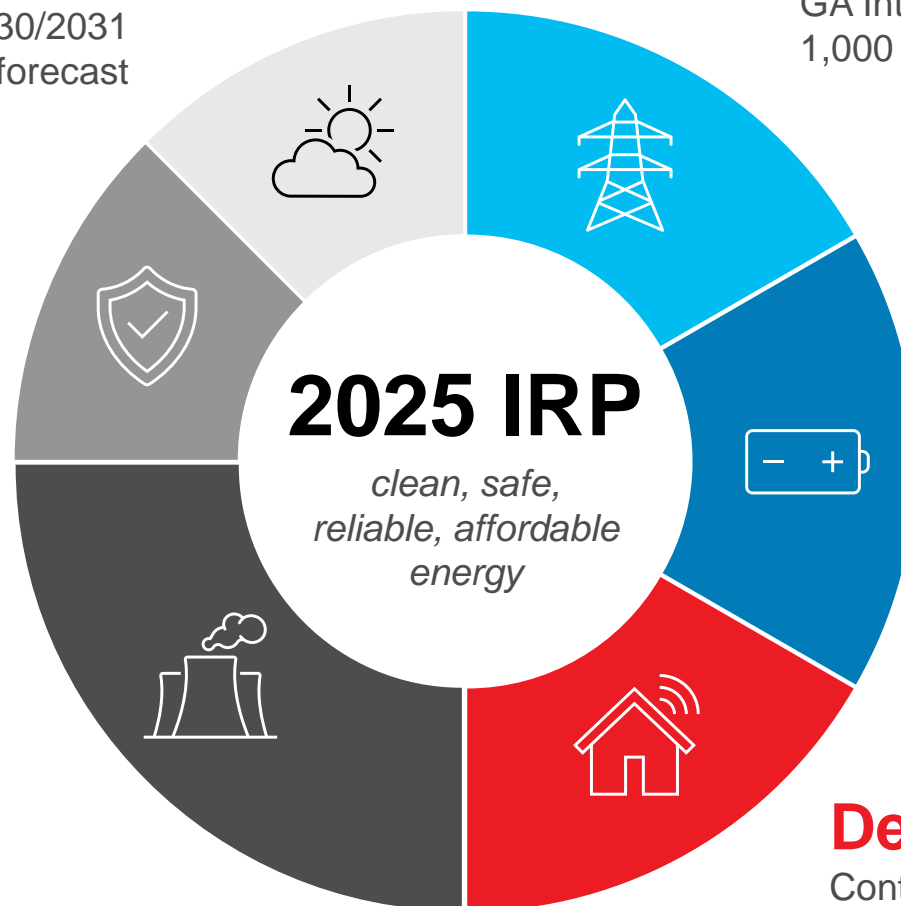
- Extend existing gas steam & coal
- Upgrade existing gas & nuclear
- Preserve existing hydro

### New Generation Additions:

Up to 4,000 MW new renewables by 2035  
New RFP for 2032 & 2033 capacity needs

### Complete Ongoing Generation Additions:

- Build 2,065 MW of BESS & Yates CTs
- Capacity RFPs for 9,500 MW
- Renewable RFPs for 3,350 MW



## Transmission

GA Integrated Transmission System 10-Year Plan  
1,000 miles of new transmission lines

## Renewable & Resiliency Programs

Increased availability of REC subscriptions  
New Flexibility in Renewable Procurements  
Residential/Commercial Solar + Storage  
Large Customer-Owned Resiliency Program  
Vehicle-to-Everything Pilot

## Demand-Side Strategy

Continued commitment to successful energy efficiency programs with a focus on income-qualified customers

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